



सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की

खण्ड-8] रुड़की, शनिवार, दिनांक 04 अगस्त, 2007 ई0 (श्रावण 13, 1929 शक सम्वत्) [संख्या-31

विषय-सूची

प्रत्येक भाग के पृष्ठ अलग-अलग दिये गए हैं, जिससे उनके अलग-अलग खण्ड बन सकें

विषय	पृष्ठ संख्या	वार्षिक चन्द्रा
		रु0
सम्पूर्ण गजट का मूल्य	—	3075
भाग 1—विज्ञप्ति-अवकाश, नियुक्ति, स्थान-नियुक्ति, स्थानान्तरण, अधिकार और दूसरे वैयक्तिक नोटिस	187-192	1500
भाग 1-क-नियम, कार्य-विधियां, आज्ञाएं, विज्ञप्तियां इत्यादि जिनको उत्तराखण्ड के राज्यपाल महोदय, विभिन्न विभागों के अध्यक्ष तथा राजस्व परिषद् ने जारी किया	427-441	1500
भाग 2—आज्ञाएं, विज्ञप्तियां, नियम और नियम विधान, जिनको केन्द्रीय सरकार और अन्य राज्यों की सरकारों ने जारी किया, हाई कोर्ट की विज्ञप्तियां, भारत सरकार के गजट और दूसरे राज्यों के गजटों के संस्करण	—	975
भाग 3—स्वायत्त शासन विभाग का क्रोड-पत्र, नगर प्रशासन, नोटीफाइड एरिया, टाउन एरिया एवं निर्वाचन (स्थानीय निकाय) तथा पंचायतीराज आदि के निर्देश जिन्हें विभिन्न आयुक्तों अथवा जिलाधिकारियों ने जारी किया	47-48	975
भाग 4—निर्देशक, शिक्षा विभाग, उत्तराखण्ड	—	975
भाग 5—एकाल्टेन्ट जनरल, उत्तराखण्ड	—	975
भाग 6—बिल, जो भारतीय संसद में प्रस्तुत किए गए या प्रस्तुत किए जाने से पहले प्रकाशित किए गए तथा सिलेक्ट कमेटीयों की रिपोर्ट	—	975
भाग 7—इलेक्शन कमीशन ऑफ इण्डिया की अनुविहित तथा अन्य निर्वाचन सम्बन्धी विज्ञप्तियां	—	975
भाग 8—सूचना एवं अन्य वैयक्तिक विज्ञापन आदि	—	975
स्टोर्स पर्वेज—स्टोर्स पर्वेज विभाग का क्रोड-पत्र आदि	—	1425

भाग 1

विज्ञप्ति-अवकाश, नियुक्ति, स्थान-नियुक्ति, स्थानान्तरण, अधिकार और दूसरे वैयक्तिक नोटिस

गृह विभाग

अधिसूचना

(शक्ति)

19 जुलाई, 2007 ई०

संख्या 602/XX(2)/07/126/सुरक्षा/कांवड मेला/04-राज्यपाल दण्ड प्रक्रिया संहिता, 1973 (अधिनियम संख्या 2, सन् 1974) की धारा 21 के अधीन प्रदत्त शक्ति का प्रयोग करके, जनपद हरिद्वार के समस्त अधिकारियों एवं कर्मचारियों, जो वेतनमान रु० 5000-7000, 6500-10500, 8000-13500 एवं 10000-15200 में कार्यरत हैं, को दिनांक 25-7-2007 से 13-8-2007 तक की अवधि के लिए जनपद हरिद्वार में सम्मन होने वाले कांवड मेले के लिए एतद्वारा कार्यपालक मजिस्ट्रेट, नियुक्त करते हैं, जो विशेष कार्यपालक मजिस्ट्रेट कहलायेंगे और उन्हें ऐसी सभी शक्तियाँ प्रदान करते हैं, जो उक्त संहिता के अधीन कार्यपालक मजिस्ट्रेट को प्रदान की जा सकती हैं, जिनका वे कांवड मेला क्षेत्र की सीमा के अन्तर्गत उपयोग कर सकेंगे, जिनके वे प्रभारी हैं।

आज्ञा से,

एन० एस० नपलच्यल,

प्रमुख सचिव।

In pursuance of the provisions of Clause (3) of Article 348 of the Constitution of India, the Governor is pleased to order the publication of the following English translation of notification no. 602/Home-2-126/Security/Kanwar Mela/2004, dated July 19, 2007 for general information :

NOTIFICATION

(Power)

July 19, 2007

No. 602/Home-2-126/Security/Kanwar Mela/2004—In exercise of the powers conferred under section 21 of the Code of Criminal Procedure, 1973 (Act No. 2 of 1974), the Governor is pleased to appoint all the officers and employess of district Hardwar who are working in the pay scales of Rs. 5000-7000, 6500-10500, 8000-13500 and 10000-15200, as Executive Magistrates for Kanwar Mela, Hardwar, for a period beginning w.e.f. 25-7-2007 to 13-8-2007, who shall be called Special Executive Magistrates, and confer all such powers on them as may be conferred on Executive Magistrates under the said Code, which they may use within the area of Kanwar Mela of which they are In-Charge.

By Order,

N. S. NAPALCHYAL,

Principal Secretary.

राजस्व विभाग

अधिसूचना

22 दिसम्बर, 2006 ई०

संख्या 730/18(1)/2006-दण्ड प्रक्रिया संहिता, 1973 (1974 का 2) की धारा 197 की उपधारा (3) द्वारा प्रदत्त शक्ति का प्रयोग करके, श्री राज्यपाल उक्त संहिता की धारा 197 की उपधारा (2) के अधीन उपबन्धित छूट अनुदत्त करने के प्रयोजनार्थ राजस्व पुलिस कार्मिकों/अधिकारियों को संरक्षण दिये जाने की सहर्ष स्वीकृति प्रदान करते हैं।

आज्ञा से,

एन० एस० नपलच्यल,

प्रमुख सचिव।

In pursuance of the provisions of Clause (3) of Article 348 of the Constitution of India, the Governor is pleased to order the publication of the following English translation of notification no. 730/18(1)/2006, dated December 22, 2006 for general information:

NOTIFICATION

December 22, 2006

No. 730/18(1)/2006—In exercise of the powers conferred by sub-section (3) of section 197 of the Code of Criminal Procedure, 1973 (Act No. 2 of 1974), the Governor is pleased to give protection to the employees/officers of Revenue Police for the purpose of granting exemptions as provided under sub-section (2) of section 197 of the said Code.

By Order,

N. S. NAPALCHYAL,
Principal Secretary

सिंचाई विभाग
सेवानिवृत्ति विज्ञप्ति

24 जुलाई, 2007 ई०

संख्या 2045/II-2007-01(48)/2006—एतद्वारा यह विज्ञप्ति किया जाता है कि उत्तराखण्ड प्रदेश अभियन्ता सेवा (सिंचाई विभाग) श्रेणी "क" के सिविल एवं यांत्रिक के निम्नलिखित अधिकारी निम्न विवरणानुसार उनके नाम के सम्मुख अंकित तिथि को 60 वर्ष की अधिवर्षता आयु पूर्ण करने के पश्चात् सेवानिवृत्त हो जायेंगे:-

क्र०सं०	अधिकारी का नाम	पदनाम	जन्म तिथि	सेवानिवृत्ति तिथि
1.	सर्वश्री दिनेश चन्द्र शर्मा	अधीक्षण अभियन्ता (सिविल)	03-01-48	31-01-2008
2.	" मगवान सिंह धौनी	अधीक्षण अभियन्ता (यांत्रिक)	30-01-48	31-01-2008
3.	" धीर सिंह	अधीक्षण अभियन्ता (सिविल)	09-01-48	31-01-2008
4.	" अनिल कुमार गुप्ता	अधीक्षण अभियन्ता (सिविल)	21-03-48	31-03-2008
5.	" जुगल किशोर चौधरी	अधीक्षण अभियन्ता (सिविल)	12-03-48	31-03-2008
6.	" अदील अहमद	अधीक्षण अभियन्ता (सिविल)	07-07-48	31-07-2008
7.	" सुरेश कुमार वैश्य	अधिशाली अभियन्ता (यांत्रिक)	05-08-48	31-08-2008
8.	" दूंगर सिंह विष्ट	अधिशाली अभियन्ता (सिविल)	29-09-48	30-09-2008
9.	" बलदेव कृष्ण कोचर	अधिशाली अभियन्ता (सिविल)	17-11-48	30-11-2008

एन० रवि शंकर
प्रमुख सचिव।

शहरी विकास अनुभाग-1**प्रोन्नति आदेश**

17 जुलाई, 2007 ई०

संख्या 682/IV(1)/2007-145(सा10)/2006-विभागीय प्रोन्नति समिति की बैठक दिनांक 15-5-2007 द्वारा दी गई संस्तुति को स्वीकार करते हुए तात्कालिक प्रभाव से श्री रवि पाण्डे, सहायक अभियन्ता, नगर निगम, देहरादून को अधिशासी अभियन्ता, नगर निगम, देहरादून वेतनमान रु० 10,000-15,200 के शिक्त पद पर नियमित रूप से पदोन्नत किए जाने की श्री राज्यपाल सहर्ष स्वीकृति प्रदान करते हैं।

उक्तानुसार पदोन्नत पद पर योगदान के उपरान्त श्री पाण्डे नियमानुसार दो वर्ष की अवधि तक परिवीक्षा काल में रहेंगे।

आज्ञा से,
शत्रुघ्न सिंह,
सचिव।

ऊर्जा विभाग**आदेश**

20 जुलाई, 2007 ई०

संख्या 3639/1/2004-02-02(3)-20/2003-विद्युत अधिनियम, 2003 (अधिनियम संख्या 36, 2003) की धारा 82 की उपधारा (5) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, राज्य सरकार एतद्वारा उत्तराखण्ड विद्युत नियामक आयोग, देहरादून के सदस्य श्री वी०जे० तालवाड़ को उनके कार्यभार ग्रहण करने की तारीख से 5 वर्ष अथवा 65 वर्ष की आयु, जो भी पहले हो, की अवधि के लिए अध्यक्ष के रूप में नियुक्त करती है।

आज्ञा से,
शत्रुघ्न सिंह,
सचिव।

श्रम एवं सेवायोजन विभाग**विज्ञप्ति/नियुक्ति**

20 जुलाई, 2007 ई०

संख्या 942/VIII/07-प्रशि०/2007-उत्तराखण्ड लोक सेवा आयोग, हरिद्वार द्वारा वयनित प्रशिक्षण सेवा श्रेणी-2 के पद के लिए वयनित तथा नियुक्ति हेतु संस्तुत श्री राकेश सिंह, पुत्र स्व० श्री रामगोपाल सिंह, खड़कपुर, देवीपुरा, काशीपुर को योगदान प्रस्तुत करने की तिथि से प्रधानाचार्य, श्रेणी-2, वेतनमान रु० 8000-13500 के पद पर अस्थायी रूप से नियुक्त करने की श्री राज्यपाल सहर्ष स्वीकृति प्रदान करते हैं।

1. यह सुनिश्चित किया जाता है कि आपके चरित्र एवं पूर्ववृत्त के सत्यापन तथा स्वास्थ्य परीक्षण रिपोर्ट के पश्चात् राज्य सेवा में नियुक्ति हेतु यदि आपको अनुपयुक्त पाया जाता है तो आपकी यह नियुक्ति अस्थायी कर्मचारी सेवा समाप्त नियमावली, 1975 के प्राविधानों के अनुसार गिरस्त कर दी जायेगी।
2. प्रधानाचार्य श्रेणी-2 को वेतनमान रुपये 8000-13500 में वेतन के अतिरिक्त राज्य सरकार द्वारा समय-समय पर जारी शासनादेशों के अन्तर्गत अनुमन्य मंहगाई भत्ता तथा अन्य भत्ते भी दिये होंगे।
3. दिनांक 1-8-2007 से 01 सप्ताह का आधारभूत प्रशिक्षण, प्रशिक्षण एवं सेवायोजन, निदेशालय, उत्तराखण्ड, हल्द्वानी में प्रस्तावित है। अतः आप अपेक्षित औपचारिकतायें/प्रमाण-पत्रों के साथ दिनांक 1-8-2007 को प्रशिक्षण एवं सेवायोजन, निदेशालय, हल्द्वानी आई०टी०आई० परिसर, रामपुर रोड, हल्द्वानी में अपना योगदान प्रस्तुत करना सुनिश्चित करें। आपका तैनाती आदेश प्रशिक्षण कार्यक्रम के पश्चात् पृथक् से निर्गत किया जायेगा।

4. आपको दो वर्ष की अवधि के लिए परीक्षा पर रखा जायेगा, जिसे नियमानुसार बढ़ाया भी जा सकता है।
5. नियुक्ति स्थान पर कार्यभार ग्रहण करने हेतु अभ्यर्थी को किसी प्रकार का यात्रा भत्ता आदि देय नहीं होगा।
6. अभ्यर्थी को कार्यभार ग्रहण करने से पूर्व निम्न प्रमाण-पत्र प्रस्तुत करने होंगे—
 1. अभियोजन न चलाये जाने तथा न्यायालय द्वारा दण्डित न किये जाने के सम्बन्ध में एक घोषणा-पत्र।
 2. शैक्षिक योग्यता, आयु, स्थायी निवास एवं जाति से सम्बन्धित प्रमाण-पत्रों की एक-एक प्रमाणित प्रतियां तथा उनके सत्यापन हेतु समस्त मूल प्रमाण-पत्र।
 3. सीक्रेट एक्ट की जानकारी होने का प्रमाण-पत्र।
 4. चल तथा अचल सम्पत्ति का घोषणा-पत्र।
 5. लिखित रूप में एक अण्डरटेकिंग कि यदि चरित्र एवं पूर्ववृत्त के सत्यापन के पश्चात् उन्हें सरकारी सेवा के लिए उपयुक्त नहीं पाया जाता है, तो आपकी यह नियुक्ति निरस्त कर दी जायेगी, जिसके लिए आप किसी क्षतिपूर्ति के हकदार नहीं होंगे।
 6. वैवाहिक स्थिति—यदि विवाहित हैं, तो एक से अधिक जीवित पत्नी न होने का घोषणा-पत्र।
 7. स्वास्थ्य परीक्षण निदेशक, प्रशिक्षण एवं सेवायोजन, निदेशालय, हल्द्वानी में महानिदेशक, चिकित्सा, स्वास्थ्य एवं परिवार कल्याण द्वारा कराया जायेगा।
 8. दो ऐसे राजपत्रित अधिकारियों द्वारा प्रदत्त चरित्र प्रमाण-पत्र जो सक्रिय सेवा में हों, और उनके निजी जीवन से पूर्ण रूप से परिचित हों, किन्तु उनके सम्बन्धी या रिश्तेदार न हों, संलग्न करना होगा।
 9. केन्द्र/राज्य सरकार के अधीन की गयी सेवाओं का घोषणा-पत्र।

20 जुलाई, 2007 ई०

संख्या 943/VIII/06-प्रशि०/2007-उत्तराखण्ड लोक सेवा आयोग, हरिद्वार द्वारा चयनित प्रशिक्षण सेवा श्रेणी-2 के पद के लिए चयनित तथा नियुक्ति हेतु संस्तुत श्री आदर्श कुमार पुत्र श्री फगू राम, मकान नम्बर 64, कौलागढ़, देहरादून को योगदान प्रस्तुत करने की तिथि से प्रधानाचार्य, श्रेणी-2, वेतनमान रु० 8000-13500 के पद पर अस्थायी रूप से नियुक्त करने की श्री राज्यपाल सहर्ष स्वीकृति प्रदान करते हैं।

1. यह सुनिश्चित किया जाता है कि आपके चरित्र एवं पूर्ववृत्त के सत्यापन तथा स्वास्थ्य परीक्षण रिपोर्ट के पश्चात् राज्य सेवा में नियुक्ति हेतु यदि आपको अनुपयुक्त पाया जाता है तो आपकी यह नियुक्ति अस्थायी कर्मचारी सेवा समाप्त नियमावली, 1975 के प्राविधानों के अनुसार निरस्त कर दी जायेगी।
2. प्रधानाचार्य श्रेणी-2 को वेतनमान रुपये 8000-13500 में वेतन के अतिरिक्त राज्य सरकार द्वारा समय-समय पर जारी शासनादेशों के अन्तर्गत अनुमन्य महंगाई भत्ता तथा अन्य भत्ते भी देय होंगे।
3. दिनांक 1-8-2007 से 01 सप्ताह का आधारभूत प्रशिक्षण, प्रशिक्षण एवं सेवायोजन, निदेशालय, उत्तराखण्ड, हल्द्वानी में प्रस्तावित है। अतः आप अपेक्षित औपचारिकतायें/प्रमाण-पत्रों के साथ दिनांक 1-8-2007 को प्रशिक्षण एवं सेवायोजन, निदेशालय, हल्द्वानी, आई०टी०आई० परिसर, रामपुर रोड़, हल्द्वानी में अपना योगदान प्रस्तुत करना सुनिश्चित करें। आपका तैनाती आदेश प्रशिक्षण कार्यक्रम के पश्चात् मृथक से निर्गत किया जायेगा।
4. आपको दो वर्ष की अवधि के लिए परीक्षा पर रखा जायेगा, जिसे नियमानुसार बढ़ाया भी जा सकता है।
5. नियुक्ति स्थान पर कार्यभार ग्रहण करने हेतु अभ्यर्थी को किसी प्रकार का यात्रा भत्ता आदि देय नहीं होगा।

6. अभ्यर्थी को कार्यभार ग्रहण करने से पूर्व निम्न प्रमाण-पत्र प्रस्तुत करने होंगे:-

1. अभियोजन न चलाये जाने तथा न्यायालय द्वारा दण्डित न किये जाने के सम्बन्ध में एक घोषणा-पत्र।
2. शैक्षिक योग्यता, आयु, स्थायी निवास एवं जाति से सम्बन्धित प्रमाण-पत्रों की एक-एक प्रमाणित प्रतियां तथा उनके सत्यापन हेतु समस्त मूल प्रमाण-पत्र।
3. सीक्रेट एक्ट की जागरूकी होने का प्रमाण-पत्र।
4. चल तथा अचल सम्पत्ति का घोषणा-पत्र।
5. लिखित रूप में एक अण्डरटेकिंग कि यदि चरित्र एवं पूर्ववृत्त के सत्यापन के पश्चात् उन्हें सरकारी सेवा के लिए उपयुक्त नहीं पाया जाता है, तो आपकी यह नियुक्ति निरस्त कर दी जायेगी, जिसके लिए आप किसी क्षतिपूर्ति के दायर नहीं होंगे।
6. वैवाहिक स्थिति-यदि विवाहित हैं, तो एक से अधिक जीवित पत्नी न होने का घोषणा-पत्र।
7. स्वास्थ्य परीक्षण निदेशक, प्रशिक्षण एवं सेवायोजन, निदेशालय, हल्द्वानी में महानिदेशक, चिकित्सा, स्वास्थ्य एवं परिवार कल्याण द्वारा कराया जायेगा।
8. दो ऐसे राजपत्रित अधिकारियों द्वारा प्रदत्त चरित्र प्रमाण-पत्र जो सक्रिय सेवा में हो और उनके निजी जीवन से पूर्ण रूप से परिचित हों, किन्तु उनके सम्बन्धी या रिश्तेदार न हों, संलग्न करना होगा।
9. केन्द्र/राज्य सरकार के अधीन की गयी सेवाओं का घोषणा-पत्र।

आज्ञा से,

नारायण सिंह नेगी,
अपर सचिव।



सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक ०४ अगस्त, २००७ ई० (श्रावण १३, १९२९ शक सम्वत्)

भाग १-क

नियम, कार्य-विधियां, आज्ञाएं, विज्ञापितियां इत्यादि जिनको उत्तराखण्ड के राज्यपाल महोदय, विभिन्न विभागों के अध्यक्ष तथा राजस्व परिषद् ने जारी किया

HIGH COURT OF UTTARAKHAND
AT NAINITAL

NOTIFICATION

July 10, 2007

No. 93/UHC/Admin. (A)/2007--Sri Rajendra Singh Chauhan, Section Officer is promoted to the post of Assistant Registrar in the pay scale of 10,000-325-15,200 in the establishment of the High Court of Uttarakhand at Nainital with effect from the date of his taking over charge.

July 11, 2007

No. 94/UHC/Admin. (A)/2007--Smt. Meena Tewari, IInd Addl. District & Sessions Judge, Dehradun is hereby appointed Special Judge (E. C. Act) under section 12 A (2) of Essential Commodities Act, 1955, in addition to her duties.

By Order of Hon'ble the Chief Justice,

Sd/-

V.K. MAHESHWARI,
Registrar General.

July 11, 2007

No. 95/XIV/64/Admin. A/2007--Smt. Sujata Singh, Civil Judge (Sr. Div.) Dehradun, is hereby sanctioned earned leave for 12 days i.e. from 19-06-2007 to 30-06-2007 with permission to suffix 01-07-2007 as Sunday holiday.

July 11, 2007

No. 96/XIV/58/Admin. A/2007—Sri Anuj Kumar Sangal, Chief Judicial Magistrate, Bageshwar, is hereby sanctioned earned leave for 10 days, i.e. from 25-06-2007 to 04-07-2007 with permission to prefix 24-06-2007 as Sunday holiday.

July 16, 2007

No. 97/XIV/63/Admin. A/2007—Ms. Neetu Joshi, the then Addl. Chief Judicial Magistrate, Kashipur, Distt. Udham Singh Nagar, now posted as Civil Judge (Sr. Div.), Hardwar, is hereby sanctioned medical leave for 08 days i.e. from 05-11-2006 to 10-11-2006.

July 17, 2007

No. 98/XIV-89/Admin. A/2007—Sri Abdul Qayyum, Civil Judge (Jr. Div.), Puroila, Distt. Uttarkashi is hereby sanctioned earned leave for 30 days w.e.f. 11-06-2007 to 10-07-2007 with permission to prefix 09-06-2007 and 10-06-2007 as 2nd Saturday and Sunday holidays respectively.

July 19, 2007

No. 99/XIV-81/Admin. A/2007—Smt. Anjushree Juyal, Civil Judge (Jr. Div.), Rudrapur, District Udham Singh Nagar is hereby sanctioned Maternity leave for 42 days (six weeks) w.e.f. 29-05-2007 to 09-07-2007 in terms of Subsidiary Rule 153 (2), Chapter XIII of F.H.B., Volume II (Parts 2-4).

July 20, 2007

No. 100/XIV-70/Admin. A/2007—Sri Manish Mishra, Ist Addl. Civil Judge (Sr. Div.), Dehradun, is hereby sanctioned earned leave for 13 days w.e.f. 21-06-2007 to 03-07-2007.

July 20, 2007

No. 101/XIV/39/Admin. A/2007—Sri Gyanendra Kumar Sharma, Judge, Family Court, Pauri Garhwal, is hereby sanctioned earned leave for 19 days w.e.f. 25-06-2007 to 13-07-2007 with permission to prefix 24-06-2007 as Sunday and suffix 14-07-2007 and 15-07-2007 as 2nd Saturday and Sunday holidays.

By Order of the Court,

Sd /—

RAVINDRA MAITHANI,
Additional Registrar.

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

80, Vasant Vihar, Phase-I, Dehradun - 248006

NOTIFICATION

July 16, 2007

No. F-9(18)/RG/UERC/2007/362—In exercise of powers conferred under section 181 of the Electricity Act, 2003, and all other powers enabling it in this behalf, and after previous publication, the Uttarakhand Electricity Regulatory Commission hereby makes the following Regulations, namely:—

CHAPTER 1—PRELIMINARY

1. Short Title, Commencement and Interpretation—

- (1) These Regulations may be called the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Bagasse based Co-generation Projects) Regulations, 2007.
- (2) These Regulations extend to the whole of the State of Uttarakhand.
- (3) These shall come into force on the date of their publication in the official Gazette, and unless reviewed earlier or extended by the Commission, shall remain in force for a period of 5 years.

2. Scope and extent of application—

- (1) Where tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government, the Commission shall adopt such tariff in accordance with the provisions of the Electricity Act, 2003.
- (2) These regulations shall apply in all other cases where tariff for the Bagasse based Co-generation projects located in Uttarakhand is to be determined by the Commission based on capital cost.

3. Definitions—

- (1) 'Act' means the Electricity Act, 2003 (36 of 2003).
- (2) 'Additional Capitalisation' means the capital expenditure actually incurred after the date of commercial operation of the generating station and admitted by the Commission after prudence check subject to provisions of regulation 15.
- (3) 'Annual PLF' means the PLF corresponding to a period of 1 Year.
- (4) 'Authority' means Central Electricity Authority referred to in section 70 of the Act.
- (5) 'Auxiliary Energy Consumption' in relation to a period means the quantum of energy consumed by auxiliary equipment of the generating station and transformer losses within the generating station, and shall be expressed as a percentage of the sum of gross energy generated at generator terminals of all the units of the generating station.
- (6) 'Beneficiary' in relation to a generating station means the person buying power generated at such a generating station on payment of Annual Fixed Charges.
- (7) 'Commission' means Uttarakhand Electricity Regulatory Commission.
- (8) 'Generation business' means the regulated activities of generation of electricity and does not include any other business or activities of the generating company like sugar production, consultancy, telecommunication, etc.
- (9) 'Cut off Date' means the date of first financial year closing after one year of the date of commercial operation of the generating station.
- (10) 'Date of Commercial Operation or COD' in relation to a unit means date declared by the generator after demonstrating the Maximum Continuous Rating (MCR) or Installed Capacity (IC) through a

successful trial run, after notice to the beneficiaries, and in relation to the generating station the date of commercial operation means the date of commercial operation of the last unit of the generating station.

- (11) 'Existing Generating Station' means a generating station declared under commercial operation from a date prior to 1.4.2007.
- (12) 'Gross Calorific Value' or 'GCV' in relation to a power generating station means the heat produced in kCal by complete combustion of one kilogram of fuel.
- (13) 'Gross Station Heat Rate' or 'GSHR' means the heat energy input in kCal required to generate one kWh of electrical energy at generator terminals.
- (14) 'Historical cost of the asset' means the original cost of creation of the asset excluding that portion of the cost thereof, if any, that has been met directly or indirectly by any other person or authority through grants, gifts, subsidies, etc.
- (15) 'Infirm power' means electricity generated prior to commercial operation of the unit of a generating station.
- (16) 'Installed Capacity' means the summation of the name plate capacities of all the units of the generating station or the capacity of the generating station (reckoned at the generator terminals) as approved by the Commission from time to time.
- (17) 'Maximum Continuous Rating' or 'MCR' in relation to a unit of the bagasse based power generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer at rated parameters, and in relation to a unit or block of a combined cycle bagasse based power generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer with water/steam injection (if applicable) and corrected to 50 Hz grid frequency and specified site conditions.
- (18) 'Operation and Maintenance Expenses' or 'O&M Expenses' means the expenditure incurred on operation and maintenance of the generating station, including part thereof, and includes the expenditure on manpower, repairs, spares, consumables, insurance and overheads.
- (19) 'Original Project Cost' means the actual expenditure incurred by the generating company, as per the original scope of the project up to the first financial year closing after one year of the date of commercial operation of the last unit as admitted by the Commission for determination of tariff.
- (20) 'Plant Load Factor' or 'PLF' for a given period, means the total sent out energy (ESO) during the period, expressed as a percentage of sent out energy corresponding to installed capacity in that period and shall be computed in accordance with the following formula :-

$$PLF = \frac{10 \times ESO}{\{IC \times (100 - AUX_g) \times h\}}$$

where,

IC = Installed Capacity of the generating station in MW.

ESO = Total Energy sent out (in kWh) during the period.

AUX_g = Normative Auxiliary Energy Consumption as a percentage of gross generation.

h = Number of hours in the period

- (21) 'Project' means a bagasse based power generating station.
- (22) 'State Government' means the Government of Uttarakhand.
- (23) 'Unit' in relation to a bagasse based power generating station means steam generator, turbine-generator and auxiliaries, or in relation to a combined cycle power generating station, means turbine-generator and auxiliaries.

(24) 'Year' means a financial year

25 Words or expressions used in these regulations and not defined herein but defined in the Electricity Act, 2003 shall have the meaning assigned to them under the Electricity Act, 2003

CHAPTER 2- GENERAL TERMS AND CONDITIONS FOR DETERMINATION OF TARIFF FOR BAGASSE BASED CO-GENERATION PROJECTS

4 Application for determination of tariff--

- 1 The generating company may make an application for fixation of tariff in respect of the completed units of the generating stations in such formats and alongwith such information which the Commission may require from time to time
- 2 In case of a generating station declared under commercial operation on or after 1.4.2007, an application for fixation of tariff shall be made in two stages, namely:
 - a A generating company may make an application for determination of provisional tariff in advance of the anticipated date of completion of the project based on the capital expenditure actually incurred up to the date of making of the application or a date prior to making of the application, duly audited and certified by the statutory auditors, and the provisional tariff shall be charged from the date of commercial operation of the respective unit of the generating station
 - b A generating company shall make a fresh application for determination of final tariff based on actual capital expenditure incurred up to the date of commercial operation of the generating station, duly audited and certified by the statutory auditors
- 3 The generating company shall file with application for determination of tariff duly validated projected annual data for as many years for which it wants the tariff to be fixed but not exceeding 5 years

5. Tariff determination--

- 1 The tariff in respect of a generating station under these regulations shall be determined stage wise, unit-wise or for the whole generating station
- 2 For the purpose of tariff, the capital cost of the project shall be broken up into stages and by distinct units forming part of the project. Where the stage wise or unit wise break up of the capital cost of the project is not available and in case of on-going projects, the common facilities shall be apportioned on the basis of the installed capacity of the units in relation to multi-purpose projects with sugar, paper and power components, the capital cost chargeable to power component to the project only shall be considered for determination of tariff

6 Norms of operation to be ceiling norms--

- 1 For removal of doubts, it is clarified that the norms of operation specified under these regulations are the ceiling norms and this shall not preclude the Generating Company and the beneficiaries from agreeing to improved norms of operation and in case the improved norms are agreed to, such improved norms shall be applicable for determination of tariff

7. Tax on Income--

- 1 Tax on the income streams of the generating company from its generation business subject to a maximum tax payable on Return on Equity shall be computed as an expense and shall be recovered from the beneficiaries
- 2 Any under-recoveries or over-recoveries of tax on income shall be adjusted every year on the basis of income tax assessment under the Income Tax Act, 1961 as certified by the statutory Auditors

Provided that tax on any income stream other than the generation business shall not constitute a pass-through component in the tariff and tax on such other income shall be payable by the generating company

Provided further that the generating station wise profit before tax as estimated for a year in advance shall constitute the basis for distribution of the corporate tax liability to all the generating stations

Provided further that the benefits of tax-holiday as applicable in accordance with the provisions of the Income-Tax Act, 1961 shall be passed on to the beneficiaries

Provided further that in the absence of any other equitable basis, the credit for carried forward losses and unabsorbed depreciation shall be given in the proportion as provided in the second proviso to this regulation

Provided further that the income-tax allocated to the generating station shall be charged to the beneficiaries in the same proportion as Annual Capacity charges

8. Tax Escrow Mechanism--

1. The beneficiaries shall maintain an interest bearing tax escrow account in a scheduled bank to which all amounts of interest shall be credited
2. The tax liability shall be estimated two months before the commencement of each year and estimated to the beneficiaries. The generating company shall endeavour to minimize its liability on account of taxes recoverable from the beneficiaries
3. The generating company shall be authorised to withdraw the amounts for settling the income-tax liability on presentation to the escrow holder a certificate from the statutory auditors that the amounts are immediately due and payable to the taxing authority
4. The generating company shall pay into the tax escrow account any refund received from the taxing authority
5. The refunds if any shall not be paid back to the beneficiaries and shall be adjusted in the escrow account. Any balance due or returnable shall be rolled over to the next year
6. The Escrow Accounts shall be reflected in the books of accounts of the beneficiaries as their bank account

9. Recovery of Income-Tax--

Recovery of Income-Tax shall be done directly by the generating company from the beneficiaries without making any application before the Commission

Provided that in case of any objections by the beneficiaries to the amounts claimed on account of income tax, the generating company may make an appropriate application before the Commission for its decision

CHAPTER 3--NORMS OF OPERATION

10. Target Annual PLF for recovery of full Capacity (Fixed) charges--

$PLF_n = 45\%$

11. Normative Gross Station Heat Rate--

$GSHR_n = 3300 \text{ kCal/kWh}$

12. Normative Auxiliary consumption--

$AUX_n = 8.50\%$ of energy generated

13. Normative Gross Calorific Value of Bagasse--

$GCV_n = 2275 \text{ kCal/kg}$

14. Capital Cost--

- * Subject to prudence check by the Commission, the actual expenditure incurred on completion of the project shall form the basis for determination of final tariff. The final tariff shall be determined based on the admitted capital expenditure by the Commission based on details of each project

but subject to a maximum ceiling of Rs. 3.5 Crore/MW including the cost of dedicated transmission line and the cost of the electrical bay at the receiver's end and shall include capitalised intangible assets subject to the ceiling norms of 1.5% as a percentage of the original project cost as on the cut off date

Note--

The scrutiny of the project cost estimates by the Commission shall be limited to the reasonableness of the capital cost, financing plan, interest during construction, use of efficient technology and such other matters for the purposes of determination of tariff

15. Additional capitalisation--

- (1) The following capital expenditure within the original scope of work actually incurred after the date of commercial operation up to the cut off date may be admitted by the Commission subject to prudence check --

- (a) Deferred liabilities
- (b) Works deferred for execution
- (c) Procurement of initial capital spares in the original scope of works subject to ceiling specified in regulation 14,
- (d) Liabilities to meet award of arbitration or for compliance of the order or decree of a court, and
- (e) On account of change in law

Provided that original scope of work along with estimates of expenditure shall be submitted along with the application for provisional tariff

Provided further that a list of the deferred liabilities and works deferred for execution shall be submitted along with the application for final tariff after the date of commercial operation of the generating station

- (2) Subject to the provisions of sub regulation (3) of this regulation, the capital expenditure of the following nature actually incurred after the cut off date may be admitted by the Commission subject to prudence check --

- (a) Deferred liabilities relating to works/services within the original scope of work
- (b) Liabilities to meet award of arbitration or in compliance of the order or decree of a court
- (c) On account of change in law, and
- (d) Any additional works/services which has become necessary for efficient and successful operation of the generating station, but not included in the original capital cost

- (3) Any expenditure incurred on acquiring minor items/assets like tools and tackles, personal computers, furniture, air-conditioners, voltage stabilizers, refrigerators, coolers, fans, T.V, washing machines, heat convectors, mattresses, carpets, etc. brought after the cut off date shall not be considered for additional capitalisation for determination of tariff with effect from 1.4.2007

Note--

The list of items is illustrative and not exhaustive

- (4) Impact of additional capitalisation on tariff revision may be considered by the Commission twice in a tariff period, including revision of tariff after the cut off date

Note 1--

Any expenditure admitted on account of committed liabilities within the original scope of work and the expenditure deferred on techno-economic grounds but falling within the original scope of work shall be serviced in the normative debt-equity ratio arrived at in the manner indicated in regulation 17.1

Note 2—

Any expenditure on replacement of old assets shall be considered after writing off the gross value of the original assets from the original capital cost except such items as are listed in sub-regulation 3 of this regulation.

Note 3—

Any expenditure admitted by the Commission for determination of tariff on account of new works not in the original scope of work shall be serviced in the normative debt-equity ratio specified in regulation 17(1).

Note 4—

Any expenditure admitted by the Commission on renovation and modernization and life extension shall be serviced on normative debt-equity ratio specified in regulation 17(1), after writing off the original amount of the replaced assets from the original capital cost.

16. Sale of Infirm power—

Any revenue other than the recovery of fuel cost earned by the generating company from sale of infirm power shall be taken as reduction in capital cost and shall not be treated as revenue.

17. Debt-Equity Ratio—

- (1) In case of generating stations debt-equity ratio as on the date of commercial operation shall be determined as follows: Where equity employed is more than 30% the amount of equity for determination of tariff shall be limited to 30% and the balance amount shall be considered as the normative loan.

Provided that in case where actual equity employed is less than 30% the actual debt and equity shall be considered for determination of tariff.

- (2) The debt-equity amounts arrived at in accordance with sub-regulation (1) shall be used for calculation of loan return on equity and Advance Against Depreciation.

CHAPTER 4—COMPUTATION OF CAPACITY (FIXED) CHARGES**18. Components of Tariff—**

1. Tariff in Rs. kWh for sale of electricity from a bagasse based power generating station shall comprise of two components namely rate of capacity (fixed) charges and rate of energy (variable) charges.
- (2) The annual capacity (fixed) charges shall consist of—
 - (a) Interest on loan capital;
 - (b) Depreciation, including Advance Against Depreciation;
 - (c) Return on equity;
 - (d) Operation and maintenance expenses; and
 - (e) Interest on working capital;
- 3) The energy (variable) charges shall cover fuel cost.

19. Interest on loan capital—

- (1) Interest on loan capital shall be computed loan wise including on the loans arrived at in the manner indicated in regulation 17(1).
- (2) The loan outstanding as on 1.4.2007 shall be worked out as the gross loan as per sub-regulation 1 above minus cumulative repayment as admitted by the Commission up to 31.3.2007. Future

repayments shall be worked out on normative basis

- (3) The generating company shall make every effort to swap the loan as long as it results in net benefit to the beneficiaries. The costs associated with such swapping shall be borne by the beneficiaries
- (4) The changes to the loan terms and conditions shall be reflected from the date of such swapping and benefit passed on to the beneficiaries
- 5 In case of any dispute, any of the parties may approach the Commission with proper application. However, the beneficiaries shall not withhold any payment as ordered by the Commission to the generating company during pendency of any dispute relating to swapping of loan
- 6 In case any moratorium period is availed of by the generating company, depreciation provided for in the tariff during the years of moratorium shall be treated as repayment during those years and the interest on loan capital shall be calculated accordingly
- 7 The generating company shall not make any profit on account of swapping of loan and interest on loan

20. Depreciation--

- 1 The value base for the purpose of depreciation shall be the historical cost of the asset
- 2 Depreciation shall be calculated annually based on straight line method over the useful life of the asset and at the rates prescribed in Appendix I to these regulations
- 3 The residual life of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the historical capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded from the capital cost while computing 90% of the historical cost of the asset
- 4 On repayment of entire loan, the remaining depreciable value shall be spread over the balance useful life of the asset
- 5 Depreciation shall be chargeable from the first year of operation. In case of operation of the asset for part of the year, depreciation shall be charged on pro-rata basis

21. Advance against depreciation (AAD)--

In addition to allowable depreciation, generating company shall be entitled to an advance against depreciation computed in the manner given hereunder --

AAD = Loan repayment amount as per regulation 19.2 subject to a ceiling of 1/10th of loan amount as per regulation 17(1) minus depreciation as per schedule

Provided that Advance Against Depreciation shall be permitted only if the cumulative repayment up to a particular year exceeds the cumulative depreciation up to that year

Provided further that Advance Against Depreciation in a year shall be restricted to the extent of difference between cumulative repayment and cumulative depreciation up to that year

22. Return on Equity--

- 1 Return on equity shall be computed on the equity base determined in accordance with regulation 17 and shall be @ 14% per annum

Explanation--

The premium raised by the generating company while issuing share capital and investment of internal resources created out of free reserve of the existing generating station, if any, for the funding of the project shall also be reckoned as paid up capital for the purpose of computing return on equity provided such share capital premium amount and internal resources are actually utilised for meeting the capital expenditure of the generating station and forms part of the approved financial package

23. Operation and Maintenance expenses--

- (1) For plants more than 5 years age

- (a) The operation and maintenance expenses including insurance for the existing generating stations which have been in operation for 5 years or more in the base year of 2006-07 shall be derived on the basis of actual operation and maintenance expenses for the years 2001-02 to 2005-06 based on the audited balance sheets excluding abnormal operation and maintenance expenses, if any, after prudence check by the Commission
- (b) The average of such normalised operation and maintenance expenses after prudence check for the years 2001-02 to 2005-06 considered as operation and maintenance expenses for the year 2003-04 shall be escalated at the rate of 4% per annum to arrive at operation and maintenance expenses for the base year 2006-07
- (c) The base operation and maintenance expenses for the year 2006-07 shall be escalated further at the rate of 4% per annum to arrive at permissible operation and maintenance expenses for the relevant year of tariff period

(2) For plants less than 5 years age

In case of the bagasse based co-generating stations which have not been in existence for a period of five years the base operation and maintenance expenses in the year of commissioning shall be allowed at 3.5% of the actual capital cost subject to a ceiling of Rs. 3.50 crore/MW and shall be escalated at the rate of 4% per annum from the subsequent year to arrive at operation and maintenance expenses for the relevant year

24. Interest on Working Capital—

- (1) Working Capital shall cover—
 - (a) Cost of bagasse for 1 month
 - (b) Operation and Maintenance expenses for one month
 - (c) Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation and
 - (d) Receivables equivalent to two months of fixed and variable charges for sale of electricity
- (2) Rate of interest on working capital shall be the short term Prime Lending Rate of State Bank of India as on 1.4.2007 or on 1st April of the year in which the generating unit station is declared under commercial operation whichever is later. The interest on working capital shall be payable on normative basis notwithstanding that the generating company has not taken working capital loan from any outside agency

25. Capacity (Fixed) Charges—

- (1) Annual Capacity (fixed) Charges (AFC) shall cover the components listed in Regulations 18.2
- (2) Income other than that through charges permitted by the Commission and involving utilisation of the generating company's assets may be suitably accounted for by the Commission while determining the tariff
- (3) Capacity (fixed) charges recoverable shall be worked out on the basis of ex-bus energy delivered sent out from the generating station upto target PLF only as per the following formula --

Capacity (Fixed) Charges (Rs) = Rate of Capacity (Fixed) Charges in Rs/kWh x Energy delivered (ex-bus) (in kWh) upto Target Annual PLF (PLF_T)

Where

Rate of Capacity (Fixed) Charges (RFC) shall be computed as under

$$RFC \text{ (Rs./kWh)} = \frac{10 \times AFC}{IC \times (100 - A) \times 10^6 \times d \times 24 \times PLF}$$

Where

AFC = Annual Capacity (Fixed) Charges in Rs

C = Installed Capacity in MW

AUX_g = Normative Auxiliary Energy Consumption as % of gross generation

d = Number of days in the year

PLF_T = Target Annual PLF in %

CHAPTER 5—COMPUTATION OF ENERGY (VARIABLE) CHARGES

26. Energy (Variable) Charges—

Energy variable charges shall cover the costs and shall be worked out on the basis of ex-bus energy delivered sent out from the generating station as per the following formula—

Energy Charges (Rs) = Rate of Energy Charges in Rs /kWh × Energy delivered ex-bus in kWh

Where

Rate of Energy Charges (REC_g) in Rs /kWh shall be the cost of normative quantities of fuel namely bagasse or delivering ex-bus one kWh of electricity and shall be computed as under—

$$REC (Rs /kWh) = \frac{P_g \times Q \times 100}{1000 \times PLF_T}$$

Where

P_g = Cost of bagasse in Rs /kg as per Regulation 27

Q = Quantity of bagasse required for generation of one kWh of electricity at generator terminals in kg and shall be computed on the basis of normative Gross Station Heat Rate and normative gross calorific value of bagasse as fired and shall be equal to 145 kg /kWh

AUX_g = Normative Auxiliary Energy Consumption as % of gross generation

27. Cost of Bagasse—

1. The cost of bagasse shall be taken in terms of Rs /kg equivalent to heat value of coal, including secondary fuel oil or G.O. of 24,000 kJ/kg bagasse as approved by CERC for the corresponding period for the pit head station in the Northern region which yields the highest cost of bagasse and shall be calculated as follows —

$$\text{Cost of Bagasse (Rs /kg)} \quad P_g = \frac{100 \times AUC_c}{100} \times \frac{GCV_c}{GSHR_c} \times REC$$

Where

GSHR_c = Gross Station Heat Rate normative for coal based plant (kJCal /kWh)

REC = Rate of Energy Charges after AUX_g (ex-bus in coal based plant) (Rs /kWh)

AUX_c = Auxiliary Consumption (normative) in coal based plant (%)

2. Adjustment of cost of bagasse on account of Fuel Price Adjustment for Pit Head Stations

Any variation in base value of rate of energy charge determined by CERC is adjusted on month to month basis on the basis of actual Gross Calorific Value and cost of coal or liquid fuel burnt through Fuel Price Adjustment (FPA). The base level of cost of bagasse calculated on the basis of rate of energy charge determined by CERC shall be subject to adjustment on the basis of FPA in Rs. /kWh for the pit head stations in Northern Region for determining the cost of bagasse.

CHAPTER 6-MISCELLANEOUS

28. Incentive--

In addition to rate of energy charge as calculated above, an incentive shall be payable at the rates approved by CERC for thermal generating stations for ex-bus energy delivered in excess of ex-bus energy corresponding to target Plant Load Factor.

29. Savings--

Nothing in these regulations shall expressly or impliedly bar the Commission dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner as it considers just and appropriate.

30. Powers to Remove Difficulties--

If any difficulty arises in giving effect to these regulations, the Commission may, of its own motion or otherwise, by an order, and after giving reasonable opportunity to those likely to be affected by such order, make such provisions not inconsistent with these regulations as may appear to be necessary for removing the difficulty.

31. Powers to Relax--

The Commission, for reasons to be recorded in writing, may relax or vary any of the provisions of these regulations on its own motion or on an application made before it by an interested person.

Appendix 1

DEPRECIATION SCHEDULE

Description of Assets	Useful Life (yrs.)	Rate (Calculated w.r.t. 90%)	Allowed Depreciation (%)
	2	3	$4=2 \times 3$
A. Land owned under full title	Infinity		
B. Land held under lease			
(a) For investment in land	The period of lease or the period remaining unexpired on the Assignment of the lease	—	
(b) For cost of clearing site	The period of lease remaining unexpired at the date of clearing the site	—	
C. Assets			

Description of Assets	Useful Life (yrs.)	Rate (Calculated w.r.t. 90%)	Allowed Depreciation (%)
1	2	3	4=2*3
Purchased new.			
(a) Plant and machinery in generating Stations including plant foundations			
(i) Hydro-electric	35	2.57	90
(ii) Steam-electric NHRS & Waste Heat Recovery Boilers/Plants	25	3.60	90
(iii) Diesel-electric & gas plant	15	6.00	90
(b) Cooling towers and circulating water systems	25	3.60	90
(c) Hydraulic works forming part of hydro-electric system including			
(i) Dams, Spillways, weirs, canals reinforced concrete Flumes & siphons	50	1.80	90
(ii) Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge (tanks) hydraulic control valves and other hydraulic works	35	2.57	90
(d) Building & civil engineering works of a Permanent character not mentioned above			
(i) Offices & showrooms	50	1.80	90
(ii) Containing thermo-electric generating plant	25	3.60	90
(iii) Containing hydro-electric generating plant	35	2.57	90
(iv) Temporary erection such as wooden structures	5	18.00	90
(v) Roads other than Kutchha roads	50	1.80	90
(vi) Others	50	1.80	90
(e) Transformers, transformer (Kiosk) sub-station equipment & other fixed apparatus including plant foundations			
(i) Transformers (including foundations) having a rating of 100 kilo volt amperes and over	25	3.60	90
(ii) Others	25	3.60	90
(f) Switchgear including cable connections	25	3.60	90
(g) Lightning arrestors			
Station type	25	3.60	90

Description of Assets	Useful Life (yrs.)	Rate (Calculated w.r.t. 90%)	Allowed Depreciation (%)
1	2	3	4=2*3
(ii) Pole type	15	6.00	90
(iii) Synchronous condensor	35	2.57	90
(h) Batteries:	5	18.00	90
(i) Underground Cable including joint boxes and disconnected boxes	35	2.57	90
(ii) Cable duct system	50	1.80	90
(i) Overhead lines including supports:			
(i) Lines on fabricated steel operating at nominal voltages higher than 66 KV	35	2.57	90
(ii) Lines on steel supports operating at nominal voltages higher than 13.2 Kilo volts but not exceeding 66 Kilo volts	25	3.60	90
(iii) Lines on steel or reinforced concrete supports	25	3.60	90
(iv) Lines on treated wood supports	25	3.60	90
(j) Meters	15	6.00	90
(k) Self propelled vehicles	5	18.00	90
(l) Air conditioning plants:			
(i) Static	15	6.00	90
(ii) Portable	5	18.00	90
(m) (i) Office furniture and fittings	15	6.00	90
(ii) Office equipments	15	6.00	90
(iii) Internal wiring including fittings and apparatus	15	6.00	90
(iv) Street light fittings	15	6.00	90
(n) Apparatus let on hire:			
(i) Other than motors	5	18.00	90
(ii) Motors	15	6.00	90
(o) Communication equipment:			
(i) Radio and higher frequency carrier system	15	6.00	90
(ii) Telephone lines and telephones	15	6.00	90

(p) Assets purchased second hand and assets not otherwise provided for in the schedule	Such reasonable period as the competent Government determines in each case having regard to the nature, age and condition of the assets at the time of its acquisition by the owner.
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By Order of the Commission,

ANAND KUMAR,

Secretary,

Uttarakhand Electricity Regulatory Commission.



सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक ०४ अगस्त, २००७ ई० (श्रावण १३, १९२९ शक सम्वत्)

भाग ३

स्वायत्त शासन विभाग का क्रोड़-पत्र, नगर प्रशासन, नोटीफाइड एरिया, टाउन एरिया एवं निर्वाचन (स्थानीय निकाय) तथा पंचायतीराज आदि के निदेश जिन्हें विभिन्न आयुक्तों अथवा जिलाधिकारियों ने जारी किया

कार्यालय, जिला पंचायत, नैनीताल

२२ जून, २००७ ई०

उपविधि

संख्या २००/XII-1/२००५-०६-जिला पंचायत, नैनीताल द्वारा उत्तर प्रदेश क्षेत्र समिति तथा जिला पंचायत अधिनियम, १९६१ की धारा २३९ की उपधारा (२) के खण्ड घ के उपखण्ड (घ) के अन्तर्गत जनपद नैनीताल के ग्रामीण क्षेत्रों में निजी या सार्वजनिक भूमि पर लगाये जाने वाले पशु बाजारों, पशु मेलों, पशु पैठ, पशु प्रदर्शनी को नियन्त्रित करने हेतु बनाये गये उपनियमों जिनका प्रकाशन पूर्व में गजट की विज्ञापित सं० १२३१/इपकीस-३२ से ४२/९९, दिनांक ४ जून, १९९९ में हुआ है, के उपविधि भाग ५ में नया व्यवसाय सम्मिलित किया जाता है। जो शासकीय गजट में प्रकाशित होने की विधि से प्रभावी होगी।

उपविधि-५

पूर्व प्रचलित उप नियम

५. पशु मेला, पशु बाजार, पशु पैठ एवं पशु प्रदर्शनी में निम्न प्रकार शुल्क देय होगा :-

प्रवेश शुल्क	रु०
१. गाय का बछड़ा, भैंस का पाड़ा/ पड़िया एवं घोड़े का बच्चा जिसकी आयु एक वर्ष तक	१०.००
२. बकरा, बकरी एवं भेड़	१०.००
३. गाय, बैल, भैंस, घोड़ा एवं घोड़ी	१६.००
४. ऊँट एवं हाथी	२५.००

संशोधित उप नियम

पशु मेला, पशु बाजार, पशु पैठ एवं पशु प्रदर्शनी में निम्न प्रकार शुल्क देय होगा :-

प्रवेश शुल्क	रु०
१. गाय का बछड़ा, भैंस का पाड़ा/ पड़िया एवं घोड़े का बच्चा जिसकी आयु एक वर्ष तक	२०.००
२. बकरा, बकरी एवं भेड़	३०.००
३. गाय, बैल, भैंस, घोड़ा एवं घोड़ी	३०.००
४. ऊँट एवं हाथी	५०.००
५. मुर्गा, मुर्गी/बोईलर (चिकन)	१ रु० प्रति
६. मछली	५० रु० प्रति कु०

दण्ड

उत्तर प्रदेश क्षेत्र पंचायत, अधिनियम, 1961 की धारा 248 के अधीन प्रदत्त अधिकारों का प्रयोग करते हुए जिला पंचायत, यह निर्देश देती है कि जो व्यक्ति इन उपविधियों का उल्लंघन करेगा, वह अर्धदण्ड से दंडित होगा। जो रुपया 1,000/- तक होगा और यदि ऐसा उल्लंघन जारी रहे तो अतिरिक्त अर्धदण्ड से दंडित होगा। जो प्रथम दोष सिद्ध होने के बाद ऐसे प्रत्येक दिन के लिए जिसके बारे में सिद्ध हो कि अपराधी उपराध करता रहा, 50/- रुपये प्रतिदिन हो सकेगा अथवा यदि अर्धदण्ड का भुगतान न किया तो कारावास से दंडित होगा, जो 3 मास तक हो सकेगा।

ह० (अस्पष्ट),

अपर मुख्य अधिकारी,
जिला पंचायत, नैनीताल।

आज्ञा से,

आयुक्त, कुमाऊँ मण्डल,
नैनीताल।